

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,253	—	5,863	243	-2,152	-77	0	7,285	(s)	0
Natural Gas Liquids and LRGs	1,328	559	44	—	125	142	—	164	34	1,717
Pentanes Plus	204	—	18	—	-2	-42	—	70	0	192
Liquefied Petroleum Gases	1,124	559	27	—	127	183	—	94	34	1,525
Ethane/Ethylene	523	20	4	—	148	-22	—	0	0	717
Propane/Propylene	365	383	1	—	-32	111	—	0	29	577
Normal Butane/Butylene	81	144	13	—	14	67	—	34	5	147
Isobutane/Isobutylene	155	12	9	—	-4	28	—	61	0	84
Other Liquids	214	—	362	—	-105	-27	—	556	56	-114
Other Hydrocarbons/Oxygenates	168	—	3	—	0	17	—	126	28	0
Unfinished Oils	—	—	318	—	8	-5	—	445	0	-114
Motor Gasoline Blend. Comp.	47	—	41	—	-113	-39	—	-15	28	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-46	7,982	242	—	-4,020	18	—	—	484	3,656
Finished Motor Gasoline	-46	3,788	0	—	-2,420	15	—	—	89	1,219
Reformulated	—	755	0	—	-432	76	—	—	0	247
Oxygenated	12	1	0	—	-33	-2	—	—	(s)	-18
Other	-58	3,033	0	—	-1,956	-59	—	—	89	990
Finished Aviation Gasoline	—	15	0	—	-5	3	—	—	0	8
Jet Fuel	—	806	0	—	-583	34	—	—	22	167
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	806	0	—	-583	34	—	—	22	167
Kerosene	—	34	0	—	(s)	-5	—	—	(s)	39
Distillate Fuel Oil	—	1,567	(s)	—	-859	-31	—	—	61	678
0.05 percent sulfur and under	—	1,084	(s)	—	-631	54	—	—	15	384
Greater than 0.05 percent sulfur ...	—	484	(s)	—	-228	-85	—	—	46	295
Residual Fuel Oil	—	326	37	—	-55	-9	—	—	110	206
Petrochemical Feedstocks ^e	—	334	197	—	-7	-2	—	—	0	527
Special Naphthas	—	76	7	—	-9	-2	—	—	(s)	77
Lubricants	—	139	0	—	-49	16	—	—	14	60
Waxes	—	12	(s)	—	(s)	-1	—	—	1	11
Petroleum Coke	—	367	0	—	0	12	—	—	186	170
Asphalt and Road Oil	—	146	0	—	-34	-12	—	—	1	123
Still Gas	—	338	0	—	0	0	—	—	0	338
Miscellaneous Products	—	34	(s)	—	0	1	—	—	(s)	33
Total	4,750	8,541	6,510	243	-6,152	56	0	8,004	574	5,259

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."